

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 1,101,462		Cumulative Cost 7,760,829	Currency AUD	
Report Start Date/Time 17/07/2009 05:00		Report End Date/Time 18/07/2009 05:00	Report Number 17	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

PROH w/ 9-7/8" Xceed LWD/MWD Assy from 735m to 39m. Break out & L/D Anadril 9-7/8" BHA from 39m to surface. P/U running tool & remove wear bushing. Jet BOPs & wellhead. Conduct Hazard Hunt. R/U Weatherford. M/U 5m pup joint to casing hanger running tool & L/D. M/U & RIH shoe track. RIH 7" 26ppf L80 VT HC SB production casing to 574m. Break circulation & pump 250bbl (13m inside 10-3/4" shoe), continue to RIH 7" casing to 1052m.

Activity at Report Time

RIH 7" 26ppf L80 VT HC production casing at 1052m

Next Activity

Continue to RIH 7" 26ppf L80 VT HC SB production casing at 1052m

Daily Operations: 24 HRS to 19/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 384,058		Cumulative Cost 8,144,887	Currency AUD	
Report Start Date/Time 18/07/2009 05:00		Report End Date/Time 19/07/2009 05:00	Report Number 18	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 7" 26ppf L80 VT HC SB casing from 1052m to 3968m. P/U hanger - land out at 3992m. R/U Howco. Circulate 1 x BU, drop sacrificial plug - bump at 96%. Pump cement as per procedure. Bump plug w/ 497bbl & 2500psi, floats held w/ 5.25bbl back.

Activity at Report Time

R/D Howco cement head & surface lines.

Next Activity

POOH & L/D casing hanger running tool

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 206,623		Cumulative Cost 8,351,510	Currency AUD	
Report Start Date/Time 19/07/2009 05:00		Report End Date/Time 20/07/2009 05:00	Report Number 19	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

POOH & L/D casing hanger running tool & landing string. Jet stack. RIH Cameron seal assembly, land out & engage snap ring. Pressure test seal assembly to 5000psi for 15mins. RIH GR/CCL/Junk Basket/Gauge Ring (6" OD) toolstring on Schlumberger wireline, tag TOC at 3950.22m. RIH 5stands of 4" DP, BOP test tool & 3-1/2" test string. Conduct BOP test to 300/5000psi for 5mins each (test annular to 300/3500psi).

Activity at Report Time

Testing BOPs to 300/5000psi for 5mins each

Next Activity

Continue to test BOPs to 300/5000psi for 5mins each

Daily Operations: 24 HRS to 18/07/2009 06:00

Wellbore Name				MACKEREL A15
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount	
Daily Cost Total 57,306		Cumulative Cost 1,409,512	Currency AUD	
Report Start Date/Time 17/07/2009 06:00		Report End Date/Time 18/07/2009 06:00	Report Number 22	

Management Summary

Rih with scraper and clean out stinger assembly down to 3831m Forward wash down to 3855m and reverse circulate clean. Pooh 55m and spot a Hivis pill on bottom, Pooh to 3750m and Reverse circulate a 20bbl Hi vis pill and circulate out with 515 bbls of sea water. Service the Lady Kari Ann

Activity at Report Time

Continue to reverse circulate Hi Vis pill.

Next Activity

Circulate to Filtered inhibited sea water and Pooh to surface.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 65,651		Cumulative Cost 1,475,162	Currency AUD
Report Start Date/Time 18/07/2009 06:00		Report End Date/Time 19/07/2009 06:00	Report Number 23

Management Summary

Reverse circulate out the 20 bbl Hi Vis sweep. Forward circulate the well to Filtered Inhibited Sea Water. Pooh sideways with 4" DP. Break down the scraper BHA and continue to Pooh with the 14 joints of 3 1/2" vam top stinger.

Activity at Report Time

Pooh and lay down the 3 1/2" Vam top stinger BHA.

Next Activity

Prepare to Rih with new 3 1/2" completion.

Daily Operations: 24 HRS to 20/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 74,429		Cumulative Cost 1,549,591	Currency AUD
Report Start Date/Time 19/07/2009 06:00		Report End Date/Time 20/07/2009 06:00	Report Number 24

Management Summary

Prepare to run the completion. Make up lower completion assemblies and Rih with the 3 1/2" Vam top completion from surface to 3021m making up completion jewelry as required. Service the Boat Lady Kari Ann 54 lifts down 0 lifts up.

Activity at Report Time

Continue to Rih with the 3 1/2" Vam top completion

Next Activity

Make up the Hanger and land out the completion then set the packer.

Daily Operations: 24 HRS to 18/07/2009 06:00

Wellbore Name			
HALIBUT A19			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mKB) 2,595.90		Target Depth (TVD) (mKB)	
AFE or Job Number 90017666		Total Original AFE Amount 50,000	Total AFE Supplement Amount
Daily Cost Total 17,626		Cumulative Cost 69,554	Currency AUD
Report Start Date/Time 17/07/2009 06:00		Report End Date/Time 18/07/2009 06:00	Report Number 5

Management Summary

Pulled WR-SSSV from 123m MDKB. Mixed and pumped 20bbl HiVis / Baracarb pill to the perforations and let the well drink in the pill. Confirmed well standing full. Ran WR-SSSV back in and rigged down off of well. Cleaned-up around tree and conducted fortnightly BOP tests, 300 / 3000psi. All tests solids and charted. SDFN

Activity at Report Time

SDFN

Next Activity

Rig up on the HLA A-4

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/07/2009 06:00

Wellbore Name				HALIBUT A4
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan RST and Reconfigure GLV's		
Target Measured Depth (mKB) 3,100.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90017671		Total Original AFE Amount 145,000	Total AFE Supplement Amount	
Daily Cost Total 17,522		Cumulative Cost 162,417	Currency AUD	
Report Start Date/Time 18/07/2009 06:00		Report End Date/Time 19/07/2009 06:00	Report Number 6	

Management Summary

Rigged-up on well, Pressure tested 300 / 3000 Test Solid. RIH and pulled WR-SSSV from 132.4m KB. POOH. Attempted to unload well, no communication through UGLV. RIH and recovered "B" mandrel. Attempted to unload through sliding sleeve at 775.5m MDKB. No comms. RIH and tagged SSD as closed. Jar down 18 times to open and confirmed by passing through several times with 4.562" 142 BO Shifting tool. POOH. Communication now between PA and tubing. Fast PA bleed down indicates high fluid level in PA. Reinstated "B" mandrel and WR-SSSV. Rig down off of well and pack for rig move to SNA. Well being unloaded overnight.

Activity at Report Time

SDFN

Next Activity

Rig Move to SNA

Daily Operations: 24 HRS to 20/07/2009 06:00

Wellbore Name				SNAPPER A5
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Secure Well		
Target Measured Depth (mKB) 1,818.20		Target Depth (TVD) (mKB)		
AFE or Job Number 90017972		Total Original AFE Amount 50,000	Total AFE Supplement Amount	
Daily Cost Total 18,810		Cumulative Cost 18,810	Currency AUD	
Report Start Date/Time 19/07/2009 06:00		Report End Date/Time 20/07/2009 06:00	Report Number 1	

Management Summary

Loaded the Wireline spread including pump kit and all other containers onto the supply bessel for interrig to Snapper platform. Crew flew to Snapper and met boat. Unloaded all equipment and spotted around deck in preparation to start on the A-5 program.

Activity at Report Time

SDFN

Next Activity

Complete Stump tests and rig-up on well.